

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	47,441	-	33,121	0	4,394	88	84,868	0	0	52,769
Natural Gas Liquids and LRGs	2,327	604	10	0	-	-2,153	2,492	564	2,038	3,189
Pentanes Plus	1,074	-	0	0	-	-76	815	13	322	95
Liquefied Petroleum Gases	1,253	604	10	0	-	-2,077	1,677	551	1,716	3,094
Ethane/Ethylene	4	0	0	0	-	0	0	0	4	0
Propane/Propylene	412	1,891	10	0	-	-590	0	548	2,355	1,396
Normal Butane/Butylene	391	-991	0	0	-	-1,301	1,209	3	-511	1,280
Isobutane/Isobutylene	446	-296	0	0	-	-186	468	0	-132	418
Other Liquids	-	-	2,703	1,418	914	-902	4,318	95	1,524	44,523
Other Hydrocarbons/Oxygenates	-	-	540	0	2,999	3	3,443	93	0	1,865
Unfinished Oils	-	-	1,268	50	-	-2,103	1,897	0	1,524	19,408
Motor Gasoline Blend. Comp. (MGBC)	-	-	895	1,368	-2,084	1,198	-1,022	3	0	23,250
Reformulated	-	-	0	1,368	-1,342	896	-870	0	0	12,650
Conventional	-	-	895	0	-742	302	-152	3	0	10,600
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	96,842	3,751	2,632	2,307	2,402	-	7,121	96,009	44,178
Finished Motor Gasoline	-	47,681	33	2,033	2,307	665	-	1	51,388	8,471
Reformulated	-	35,025	0	0	1,423	271	-	0	36,177	1,140
Conventional	-	12,656	33	2,033	884	394	-	0	15,212	7,331
Finished Aviation Gasoline	-	62	0	17	-	-18	-	0	97	330
Kerosene-Type Jet Fuel	-	14,080	2,727	209	-	1,369	-	372	15,275	10,496
Kerosene	-	-6	0	0	-	-14	-	6	2	84
Distillate Fuel Oil	-	17,882	117	430	-	875	-	553	17,001	13,698
15 ppm sulfur and under	-	374	108	0	-	254	-	0	228	827
Greater than 15 ppm to 500 ppm sulfur	-	14,482	8	413	-	478	-	112	14,313	9,915
Greater than 500 ppm sulfur	-	3,026	1	17	-	143	-	440	2,461	2,956
Residual Fuel Oil ^e	-	4,880	728	0	-	-822	-	1,870	4,560	5,072
Less than 0.31 percent sulfur	-	227	0	0	-	82	-	-	-	279
0.31 to 1.00 percent sulfur	-	1,850	0	0	-	-562	-	-	-	1,048
Greater than 1.00 percent sulfur	-	2,803	728	0	-	-334	-	-	-	3,570
Petrochemical Feedstocks	-	307	0	0	-	34	-	-	273	188
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	307	0	0	-	34	-	-	273	188
Special Naphthas	-	39	0	0	-	10	-	534	-505	37
Lubricants	-	647	35	-57	-	-51	-	50	626	1,147
Waxes	-	0	24	0	-	0	-	13	11	0
Petroleum Coke	-	5,428	8	-	-	84	-	3,635	1,717	2,671
Marketable	-	4,285	8	-	-	84	-	3,635	574	2,671
Catalyst	-	1,143	-	-	-	-	-	0	1,143	-
Asphalt and Road Oil	-	1,275	79	0	-	286	-	78	990	1,810
Still Gas	-	4,302	-	-	-	-	-	0	4,302	-
Miscellaneous Products	-	265	0	0	-	-16	-	9	272	174
Total	49,768	97,446	39,585	4,050	7,615	-565	91,678	7,780	99,571	144,659

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."